

ANNEXURE 8.1.5								
Generating Capacity Addition Programme for the year 2000-2001								
Sl. No.	Project Name	Unit No.	Type	Sector	State	Imple- menting Agency	Unit Capacity (MW)	Likely Comm.Sch. (Mon/Yr)
NORTHERN REGION								
1	Ghanvi	1	Hydro	State	H.P.	HPSEB	11.25	June, 2000
2	Ghanvi	2	Hydro	State	H.P.	HPSEB	11.25	Sept, 2000
3	Upper Sindh St-II	2	Hydro	State	J&K	JKPDC	35.00	Dec., 2000
4	Upper Sindh Ext.	1	Hydro	State	J&K	JKPDC	35.00	Feb., 2001
5	Sewa St-III	1	Hydro	State	J&K	JKPDC	3.00	Sept, 2000
6	Sewa St-III	2	Hydro	State	J&K	JKPDC	3.00	Sept, 2000
7	Sewa St-III	3	Hydro	State	J&K	JKPDC	3.00	Sept, 2000
8	Chenani St-III	1	Hydro	State	J&K	JKPDC	2.50	Sept, 2000
9	Chenani St-III	2	Hydro	State	J&K	JKPDC	2.50	Sept, 2000
10	Chenani St-III	3	Hydro	State	J&K	JKPDC	2.50	Sept, 2000
11	Pahalgam	1	Hydro	State	J&K	JKPDC	1.50	
12	Pahalgam	2	Hydro	State	J&K	JKPDC	1.50	
13	Ranjit Sagar	1	Hydro	State	Punjab	PSEB	150.00	July, 2000
14	Ranjit Sagar	2	Hydro	State	Punjab	PSEB	150.00	Aug., 2000
15	Ranjit Sagar	3	Hydro	State	Punjab	PSEB	150.00	Jan., 2001
16	Ranjit Sagar	4	Hydro	State	Punjab	PSEB	150.00	Feb., 2001
17	Faridabad CCGT-ST		Thermal	Central	Haryana	NTPC	144.00	Oct., 2000
18	Panipat TPS St-IV	6	Thermal	State	Haryana	HPGCL	210.00	Feb., 2001
				Central	State	Private	Total	
		Hydro	0.00	712.00	0.00	712.00		
		Thermal	144.00	210.00	0.00	354.00		
		Nuclear	0.00	0.00	0.00	0.00		
		Total (NR)	144.00	922.00	0.00	1066.00		
WESTERN REGION								
1	Khaperkheda TPS	3	Thermal	State	Mah.	MSEB	210.00	May, 2000
2	Khaperkheda TPS	4	Thermal	State	Mah.	MSEB	210.00	Nov, 2000

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			Central	State	Private	Total		
		Hydro	0.00	0.00	0.00	0.00		
		Thermal	0.00	420.00	0.00	420.00		
		Nuclear	0.00	0.00	0.00	0.00		
		Total (WR)	0.00	420.00	0.00	420.00		
1	Srisaïlam LBCPH	1	Hydro	State	A.P.	APSEB	150.00	Dec., 2000
2	Sharavathy Tail Race	1	Hydro	State	Ktk.	KPCL	60.00	Sept, 2000
3	Kovilkalappal GT	1	Thermal	State	T.N.	TNEB	107.00	Sept, 2000
4	Kondapalli CCGT	1	Thermal	Private	A.P.	LANCO	112.00	June, 2000
5	Kondapalli CCGT	2	Thermal	Private	A.P.	LANCO	112.00	Apl., 2000
6	Kondapalli CCGT-ST		Thermal	Private	A.P.	LANCO	126.00	Sept, 2000
7	Pillaiperumalanallur CCGT-GT		Thermal	Private	T.N.	PPNPGCL	225.00	Dec., 2000
8	Pillaiperumalanallur CCGT-ST		Thermal	Private	T.N.	PPNPGCL	105.50	
9	Samalpatti DG	1 to 2	Thermal	Private	T.N.	SPCL	30.00	Feb., 2001
10	Samalpatti DG	3 to 4	Thermal	Private	T.N.	SPCL	30.00	Marh 2001
11	Cochin CCGT-ST		Thermal	Private	Kerala	BSES	38.00	May, 2000
12	Bellary DG Sets		Thermal	Private	Ktk.	SRA&ACL	27.80	May, 2000
13	Kaiga	2	Nuclear	Central	Ktk.	NPC	440.00	
			Central	State	Private	Total		
		Hydro	0.00	210.00	0.00	210.00		
		Thermal	0.00	107.00	806.30	913.30		
		Nuclear	440.00	0.00	0.00	440.00		
		Total (SR)	440.00	317.00	806.30	1563.30		

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EASTERN REGION								
1	Upper Indravati	3	Hydro	State	Orissa	OHPC	150.00	Aug., 2000
2	Upper Indravati	4	Hydro	State	Orissa	OHPC	150.00	Feb., 2001
3	Bakreswar TPP	2	Thermal	State	W.B.	WBPDCCL	210.00	Aprl 2000
4	Bakreswar TPP	3	Thermal	State	W.B.	WBPDCCL	210.00	Sept, 2000
5	Jojobera TPS	1	Thermal	Private	Bihar	JPCL	120.00	Jan., 2001
			Central	State	Private	Total		
			Hydro	0.00	300.00	0.00	300.00	
			Thermal	0.00	420.00	120.00	540.00	
			Nuclear	0.00	0.00	0.00	0.00	
			Total (ER)	0.00	720.00	120.00	840.00	
NORTH EASTERN REGION								
1	Doyang	1	Hydro	Central	Nagaland	NEEPCO	25.00	June, 2000
2	Doyang	2	Hydro	Central	Nagaland	NEEPCO	25.00	June, 2000
3	Doyang	3	Hydro	Central	Nagaland	NEEPCO	25.00	June, 2000
4	Leimakhong DG	1 to 6	Thermal	State	Manipur	MPDC	36.00	Dec., 2000
			Central	State	Private	Total		
			Hydro	75.00	0.00	0.00	75.00	
			Thermal	0.00	36.00	0.00	36.00	
			Nuclear	0.00	0.00	0.00	0.00	
			Total (NER)	75.00	36.00	0.00	111.00	
ALL INDIA								
			Central	State	Private	Total		
			Hydro	75.00	1222.00	0.00	1297.00	

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		Thermal	144.00	1193.00	926.30	2263.30		
		Nuclear	440.00	0.00	0.00	440.00		
		G.TOTAL	659.00	2415.00	926.30	4000.30		